

National Energy
Board



Office national
de l'énergie

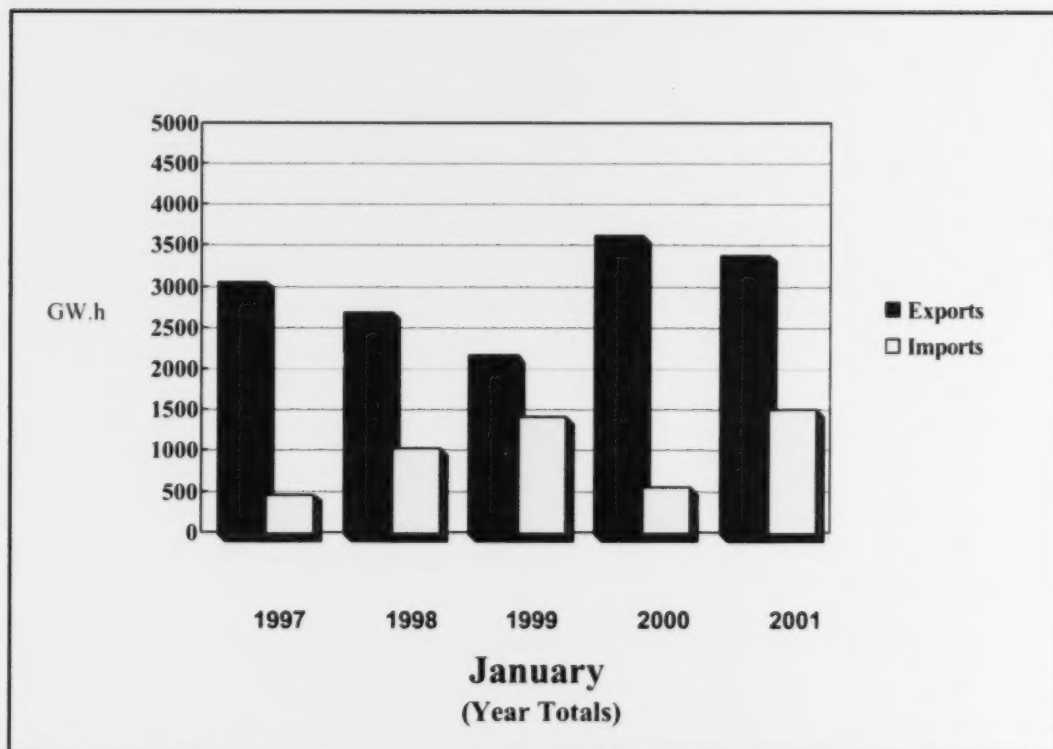
Electricity Exports and Imports

Monthly Statistics for:

January 2001

Exports: 3400 GW.h

Imports: 1519 GW.h



Canada



National Energy Board
Office national de l'énergie

TABLE 1 Exports and Imports of Electricity Summary: Canada JANUARY 2001

Page 1
01/03/12

Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
	JAN01	JAN01 - JAN01	JAN01	JAN01 - JAN01	JAN01	L12M
Exports of Electric Energy						
Firm	1 118 083	1 118 083	67 932 611	67 932 611	42.73	34.02
Interruptible	2 281 727	2 281 727	388 068 315	388 068 315	169.70	89.94
Non-Revenue/Inadvertant	9 666	9 666	0	0	0.00	0.00
Service	3 518	3 518	175 443	175 443	49.87	2.07
Total Exports	3 412 995	3 412 995	456 176 369	456 176 369	127.50	67.84
Total Sales - Firm and Interruptible	3 399 810	3 399 810	456 000 926	456 000 926	127.95	69.70
Imports of Electric Energy						
Non-Revenue/Inadvertant	50 740	50 740	0	0	0.00	0.00
Purchase	1 519 263	1 519 263	165 269 283	165 269 283	108.72	68.11
Service	42 618	42 618	1 269	1 269	0.03	0.37
Total Imports	1 612 621	1 612 621	165 270 552	165 270 552	102.43	60.66
Excess of Exports Over Imports	1 800 374	1 800 374	290 905 817	290 905 817		
Number of Export Licences:	16					
Number of Export Permits/Orders:	114					
	130					

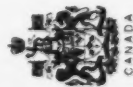
Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

For further information, contact:
Dave Walker,
Research Officer,
Energy Commodities Branch
National Energy Board
(403) 299 - 3171



National Energy Board
Office national de l'énergie

TABLE 2A

**Export Summary Report
by Source, Authorization and Exchange Type**

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			JAN01	JAN01 - JAN01	JAN01	JAN01 - JAN01	JAN01	L12M
Alberta								
Enmax	Permit 169	I	37 882	37 882	14 245 847	14 245 847	376.06	376.06
Enron Canada	Permit 98	I	50	50	7 666	7 666	153.32	153.32
TransAlta Ener.	Permit 168	F	9 511	9 511	2 482 387	2 482 387	261.00	221.28
TransCanada	Permit 78	I	23 797	23 797	9 090 422	9 090 422	382.00	261.40
Subtotal Firm and Interruptible Exports: Alberta			71 240	71 240	25 826 322	25 826 322	362.53	298.54
British Columbia								
BC Hydro	Permit 105 Treaty	F N	117 -46 456	117 -46 456	2 744 0	2 744 0	23.48 0.00	74.21 0.00
Powerex Corp.	Permit 118	I	303 291	303 291	181 334 926	181 334 926	597.89	424.05
Subtotal Firm and Interruptible Exports: British Columbia			303 408	303 408	181 337 670	181 337 670	597.67	423.82
Manitoba								
Manitoba Hydro	Licence 170	F	267 800	267 800	14 558 427	14 558 427	23.67	24.46

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

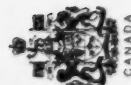
I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

103-03145/



National Energy Board
Office national de l'énergie

TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Page 2
01/03/12

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			JAN01	JAN01 - JAN01	JAN01	JAN01 - JAN01	JAN01	L12M
Manitoba Hydro	Permit 34	F	0	0	937 500	937 500	0.00	27.09
	Permit 45	F	58 410	58 410	2 618 855	2 618 855	39.53	37.12
	Permit 46	I	172 052	172 052	11 299 655	11 299 655	66.17	40.20
		N	-28 798	-28 798	0	0	0.00	0.00
	Permit 68	F	12 555	12 555	587 073	587 073	24.06	23.16
	Permit 128	F	799	799	36 778	36 778	46.02	53.53
	Permit 144	F	18 410	18 410	1 112 603	1 112 603	50.25	45.26
	Permit 155	F	22 264	22 264	1 427 880	1 427 880	45.54	39.08
Subtotal Firm and Interruptible Exports: Manitoba			552 290	552 290	32 578 771	32 578 771	40.39	32.83
New Brunswick								
Fraser Inc.	Permit 147	F	23 445	23 445	1 638 565	1 638 565	69.89	67.42
	Permit 17	S	10	10	0	0	0.00	0.00
NB Power	Permit 28	F	5	5	594	594	122.04	107.99
	Permit 47	F	7 665	7 665	402 413	402 413	52.50	52.36
	Permit 90	F	38 405	38 405	2 032 316	2 032 316	52.92	53.19
		N	110	110	0	0	0.00	0.00
	Permit 91	I	243 029	243 029	18 544 056	18 544 056	74.77	58.68
		N	5 596	5 596	0	0	0.00	0.00
PDI Canada Inc.	Licence 177	F	2 841	2 841	121 193	121 193	42.65	42.65
Subtotal Firm and Interruptible Exports: New Brunswick			315 390	315 390	22 739 136	22 739 136	70.92	58.80

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

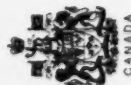
F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board
Office national de l'énergie

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Page 3
01/03/12

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JAN01	JAN01 - JAN01	JAN01	JAN01 - JAN01	JAN01	L12M
Ontario								
Cdn. Niagara	Permit 84	F	29 492	29 492	1 875 147	1 875 147	63.58	45.00
D&W Subway	Permit 26	F	160	160	0	0	0.00	0.00
Ind Ele Mark Op	Permit 22	N	80 245	80 245	0	0	0.00	0.00
Ont Power Gen	Permit 24	F	24	24	48	48	2.00	2.01
OPGI/OHIM	Permit 21	I	170 495	170 495	11 900 109	11 900 109	66.47	59.85
		S	3 508	3 508	2 678	2 678	0.76	0.10
Subtotal Firm and Interruptible Exports: Ontario			200 171	200 171	13 775 304	13 775 304	65.98	58.82
Quebec								
Énergie Maclare	Permit 112	F	39 518	39 518	3 519 930	3 519 930	89.07	87.69
Hydro-Quebec	Licence 176	F	172 411	172 411	7 469 228	7 469 228	43.32	31.92
	Licence 180	F	113 730	113 730	9 945 273	9 945 273	39.37	38.85
	Licence 181	F	17 797	17 797	1 586 024	1 586 024	39.37	38.84
	Licence 182	F	17 634	17 634	1 491 068	1 491 068	39.37	38.86
	Licence 183	F	29 343	29 343	2 621 813	2 621 813	39.37	44.23
	Licence 184	F	20 105	20 105	1 799 291	1 799 291	39.37	38.92

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			JAN01	JAN01 - JAN01	JAN01	JAN01 - JAN01	JAN01	L12M
Hydro-Quebec	Permit 64	I	1 152 998	1 152 998	122 367 227	122 367 227	106.13	63.53
		S	0	0	172 765	172 765	0.00	3.04
	Permit 65	F	214 260	214 260	9 512 294	9 512 294	43.56	35.34
MEHQ	Permit 129	I	178 133	178 133	19 278 408	19 278 408	108.22	84.31
Subtotal Firm and Interruptible Exports: Quebec			1 955 929	1 955 929	179 590 556	179 590 556	86.81	51.91
Saskatchewan								
Sask. Power	Licence 119	N	-1 031	-1 031	0	0	0.00	0.00
	Permit 89	F	1 382	1 382	153 167	153 167	110.83	110.83
Subtotal Firm and Interruptible Exports: Saskatchewan			1 382	1 382	153 167	153 167	110.83	110.83
Total Firm and Interruptible Exports:			3 399 810	3 399 810	456 000 926	456 000 926	127.95	69.70

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board
Office national de l'énergie

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Page 5
01/03/12

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			JAN01	JAN01 - JAN01	JAN01	JAN01 - JAN01	JAN01	L12M
Alberta								
Enmax	-	P	250	250	132 815	132 815	531.26	531.26
TransAlta Ener		P	4 845	4 845	216 014	216 014	44.58	155.14
Subtotal Purchased Imports: Alberta			5 095	5 095	348 829	348 829	68.46	156.14
British Columbia								
Powerex Corp.		P	647 467	647 467	112 333 804	112 333 804	173.50	163.01
Subtotal Purchased Imports: British Columbia			647 467	647 467	112 333 804	112 333 804	173.50	163.01
Manitoba								
Manitoba Hydro		N	-41 421	-41 421	0	0	0.00	0.00
		P	66 942	66 942	2 072 214	2 072 214	29.62	28.27
Subtotal Purchased Imports: Manitoba			66 942	66 942	2 072 214	2 072 214	29.62	28.27
New Brunswick								
NB Power		N	1 346	1 346	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			JAN01	JAN01 - JAN01	JAN01	JAN01 - JAN01	JAN01	L12M
NB Power	-	S	10	10	0	0	0.00	0.00
PDI Canada Inc.		P	72	72	3 080	3 080	42.65	42.65
Subtotal Purchased Imports: New Brunswick			72	72	3 080	3 080	42.65	42.65
Ontario								
D&W Subway		P	146	146	0	0	0.00	0.00
Ind Eic Mark Op		N	93 004	93 004	0	0	0.00	0.00
OPGI/OHIM		P	578 926	578 926	41 410 121	41 410 121	71.53	58.94
		S	27 508	27 508	1 269	1 269	0.05	0.48
Subtotal Purchased Imports: Ontario			579 072	579 072	41 410 121	41 410 121	71.51	58.90
Quebec								
Énergie Maclare		P	15 551	15 551	1 016 729	1 016 729	65.38	65.07
Hydro-Quebec		P	117 040	117 040	5 174 657	5 174 657	44.21	38.92
Subtotal Purchased Imports: Quebec			132 591	132 591	6 191 386	6 191 386	46.70	39.06

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board
Office national de l'énergie

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Page 7
01/03/12

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²		
			JAN01	JAN01 - JAN01	JAN01	JAN01 - JAN01	JAN01	L12M	
Saskatchewan									
Sask. Power	-	N	-2 189	-2 189	0	0	0.00	0.00	
		P	88 023	88 023	2 909 850	2 909 850	33.06	33.06	
		S	15 100	15 100	0	0	0.00	0.00	
Subtotal Purchased Imports: Saskatchewan			88 023	88 023	2 909 850	2 909 850	33.06	33.06	
Total Purchased Imports:			1 519 263	1 519 263	165 269 283	165 269 283	108.72	68.11	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board
Office national de l'énergie

TABLE 3A
Export Sales Summary Report
by Destination and Source

Page 1
01/03/12

Destination	Source	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
		JAN01	JAN01 - JAN01	JAN01	JAN01 - JAN01	JAN01	L12M
Alaska	British Columbia	117	117	2 744	2 744	23.48	74.21
Subtotal Exports: Alaska		117	117	2 744	2 744	23.48	74.21
California	British Columbia	168 317	168 317	123 000 705	123 000 705	730.77	478.87
Subtotal Exports: California		168 317	168 317	123 000 705	123 000 705	730.77	478.87
Colorado	British Columbia	555	555	275 669	275 669	496.70	369.29
Subtotal Exports: Colorado		555	555	275 669	275 669	496.70	369.29
Idaho	Alberta	1 068	1 068	396 570	396 570	371.32	320.87
	British Columbia	855	855	551 450	551 450	644.97	269.65
Subtotal Exports: Idaho		1 923	1 923	948 020	948 020	492.99	273.36
Maine	New Brunswick	315 390	315 390	22 739 136	22 739 136	70.92	58.80
	Quebec	178 133	178 133	19 278 408	19 278 408	108.22	84.31
Subtotal Exports: Maine		493 523	493 523	42 017 544	42 017 544	84.38	61.09
Massachusetts	Quebec	39 518	39 518	3 519 930	3 519 930	89.07	87.69
Subtotal Exports: Massachusetts		39 518	39 518	3 519 930	3 519 930	89.07	87.69
Michigan	Ontario	46 054	46 054	5 187 186	5 187 186	112.63	65.89
Subtotal Exports: Michigan		46 054	46 054	5 187 186	5 187 186	112.63	65.89
Minnesota	Ontario	25 245	25 245	1 994 126	1 994 126	74.53	60.42
Subtotal Exports: Minnesota		25 245	25 245	1 994 126	1 994 126	74.53	60.42
ND/Minn	Manitoba	552 290	552 290	32 578 771	32 578 771	40.39	32.83
Subtotal Exports: ND/Minn		552 290	552 290	32 578 771	32 578 771	40.39	32.83

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3A
Export Sales Summary Report
by Destination and Source

Page 2
01/03/12

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN01	JAN01 - JAN01	JAN01	JAN01 - JAN01	JAN01	L12M
New England	Ontario	42 812	42 812	2 486 334	2 486 334	58.08	56.88
	Quebec	386 671	386 671	16 981 522	16 981 522	43.46	33.12
Subtotal Exports: New England		429 483	429 483	19 467 856	19 467 856	44.91	38.56
New York	Ontario	86 060	86 060	4 107 659	4 107 659	42.44	41.10
	Quebec	1 126 190	1 126 190	120 797 572	120 797 572	107.26	64.51
Subtotal Exports: New York		1 212 250	1 212 250	124 905 231	124 905 231	102.66	63.71
North Dakota	Saskatchewan	1 382	1 382	153 167	153 167	110.83	110.83
Subtotal Exports: North Dakota		1 382	1 382	153 167	153 167	110.83	110.83
Oregon	Alberta	4 095	4 095	1 176 098	1 176 098	287.20	280.81
	British Columbia	7 469	7 469	3 677 823	3 677 823	492.41	442.37
Subtotal Exports: Oregon		11 564	11 564	4 853 921	4 853 921	419.74	425.69
Vermont	Quebec	225 417	225 417	19 013 124	19 013 124	41.65	38.93
Subtotal Exports: Vermont		225 417	225 417	19 013 124	19 013 124	41.65	38.93
Washington	Alberta	66 077	66 077	24 253 654	24 253 654	367.05	299.10
	British Columbia	126 095	126 095	53 829 280	53 829 280	426.89	305.89
Subtotal Exports: Washington		192 172	192 172	78 082 933	78 082 933	406.32	304.93
Total Exports		3 399 810	3 399 810	456 000 926	456 000 926	127.95	69.70

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge)

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3B
Import Purchases Summary Report
by Source and Destination

Page 3
01/03/12

Source	Destination	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
		JAN01	JAN01 - JAN01	JAN01	JAN01 - JAN01	JAN01	L12M
Maine	New Brunswick	72	72	3 080	3 080	42.65	42.65
Subtotal Imports: Maine		72	72	3 080	3 080	42.65	42.65
Michigan	Ontario	466 722	466 722	33 155 931	33 155 931	71.04	55.52
Subtotal Imports: Michigan		466 722	466 722	33 155 931	33 155 931	71.04	55.52
Minnesota	Ontario	5 905	5 905	303 280	303 280	51.36	47.52
Subtotal Imports: Minnesota		5 905	5 905	303 280	303 280	51.36	47.52
ND/Minn	Manitoba	66 942	66 942	2 072 214	2 072 214	29.62	28.27
Subtotal Imports: ND/Minn		66 942	66 942	2 072 214	2 072 214	29.62	28.27
New England	Quebec	19 450	19 450	613 982	613 982	31.57	33.80
Subtotal Imports: New England		19 450	19 450	613 982	613 982	31.57	33.80
New York	Ontario	106 445	106 445	7 950 910	7 950 910	74.70	81.00
	Quebec	113 141	113 141	5 577 404	5 577 404	49.30	49.66
Subtotal Imports: New York		219 586	219 586	13 528 314	13 528 314	61.61	57.04
North Dakota	Saskatchewan	88 023	88 023	2 909 850	2 909 850	33.06	33.06
Subtotal Imports: North Dakota		88 023	88 023	2 909 850	2 909 850	33.06	33.06
Washington	Alberta	5 095	5 095	348 829	348 829	68.46	156.14
	British Columbia	647 467	647 467	112 333 804	112 333 804	173.50	163.01
Subtotal Imports: Washington		652 562	652 562	112 682 632	112 682 632	172.68	162.59
Total Imports		1 519 263	1 519 263	165 269 283	165 269 283	108.72	68.11

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

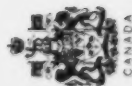


TABLE 4
Source of Production Report ¹
Canadian Exports

Fuel Type	JAN01		
	Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Canadian Coal	1 222	78 554	64.26
Hydraulie	1 750 900	- 118 190 462	-67.50
Imported Coal	123 491	6 791 556	55.00
Imported Oil	306 689	22 864 214	74.55
Natural Gas	6 144	871 553	141.85
Other	864 208	470 121 086	543.99
Total	3 052 654	302 536 501	125.31

Footnotes

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 5
Source of Production Report ¹
by Exporter

Page 1
01/03/12

		JAN01			
Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Hydro-Quebec	Hydraulic	Licence 176	172 411	7 469 228	43.32
		Licence 180	113 730	4 477 415	39.37
		Licence 181	17 797	700 647	39.37
		Licence 182	17 634	694 230	39.37
		Licence 183	29 343	1 155 199	39.37
		Licence 184	20 105	791 510	39.37
		Permit 64	1 152 998	122 367 227	106.13
		Permit 65	214 260	9 334 165	43.57
	Subtotal		1 738 278	146 989 620	84.56
	Subtotal		1 738 278	146 989 620	84.56
Manitoba Hydro	Hydraulic	Licence 170	267 800	6 338 826	23.67
		Permit 45	58 410	2 308 655	39.53
		Permit 46	102 090	6 754 869	66.17
		Permit 68	12 555	302 073	24.06
		Permit 144	18 410	925 103	50.25
		Permit 155	22 264	1 013 880	45.54
		Subtotal	481 529	17 643 406	36.64
	Other	Permit 46	69 962	4 629 093	66.17
	Subtotal		69 962	4 629 093	66.17
	Subtotal		551 491	22 272 499	40.39

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.

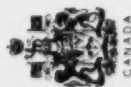


TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	JAN01		
			Energy (MW.h)	Revenue (CAN\$) ²	CANS/MW.h ²
NB Power	Canadian Coal	Permit 47	110	5 791	52.50
		Permit 90	476	25 163	52.92
		Permit 91	637	47 601	74.77
		Subtotal	1 222	78 554	64.26
	Imported Coal	Permit 47	287	15 062	52.50
		Permit 90	1 030	54 511	52.92
		Permit 91	892	66 675	74.77
		Subtotal	2 209	136 248	61.69
	Imported Oil	Permit 47	5 317	279 148	52.50
		Permit 90	28 575	1 512 153	52.92
		Permit 91	234 274	17 517 446	74.77
		Subtotal	268 167	19 308 747	72.00
	Other	Permit 47	1 951	102 412	52.50
		Permit 90	8 324	440 489	52.92
		Permit 91	7 226	540 334	74.77
		Subtotal	17 501	1 083 235	61.90
	Subtotal		289 099	20 606 784	71.28
ONGUOHIM	Hydraulic	Permit 21	4 547	250 345	55.06
		Subtotal	4 547	250 345	55.06

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	JAN01	
			Energy (MW.h)	Revenue (CANS) ²
OPGI/OHIM	Imported Coal	Permit 21	121 282	6 655 308
		Subtotal	121 282	6 655 308
	Imported Oil	Permit 21	38 522	3 555 467
		Subtotal	38 522	3 555 467
	Natural Gas	Permit 21	6 144	871 553
		Subtotal	6 144	871 553
Powerex Corp.		Subtotal	170 495	11 332 674
	Hydraulic	Permit 118	473 454	- 283 073 833
		Subtotal	- 473 454	- 283 073 833
	Other	Permit 118	776 745	464 408 758
		Subtotal	776 745	464 408 758
	Subtotal		303 291	181 334 926
Total All Exporters			3 052 654	362 536 501
				125.31

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.

FEBRUARY

FÉVRIER

Micromedia
ProQuest

20 Victoria Street
Toronto, Ontario M5C 2N8
Tel: (416) 362-6211
Toll free: 1-800-387-2689
Fax: (416) 362-6161

National Energy
Board



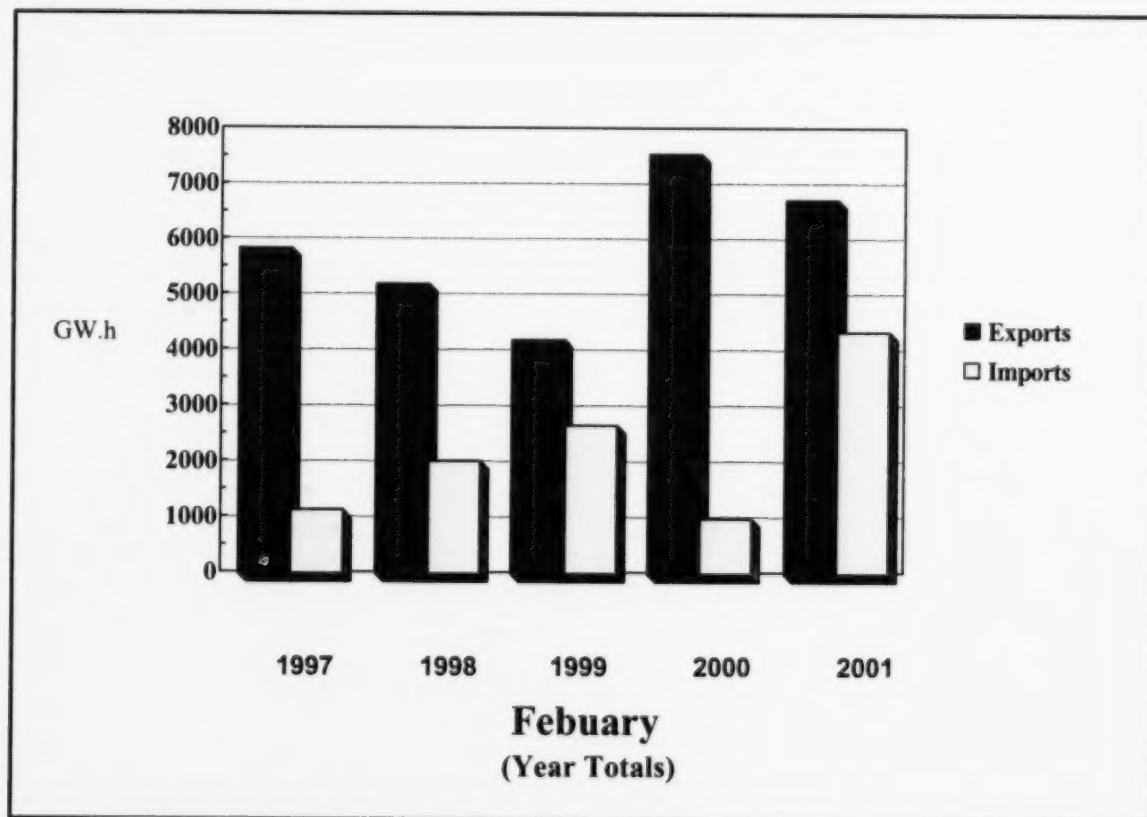
Office national
de l'énergie

Electricity Exports and Imports

Monthly Statistics for: **February 2001**

Exports: 3315 GW.h

Imports: 2823 GW.h



Canada



National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

FEBRUARY 2001

Page 1
01/04/09

Exchange Type	Energy (MW.h)		Revenue (CANS)		CANS/MW.h ²	
	FEB01	JAN01 - FEB01	FEB01	JAN01 - FEB01	FEB01	L12M
Exports of Electric Energy						
Firm	1 036 231	2 166 541	69 114 101	144 233 707	47.07	35.97
Interruptible	2 278 843	4 560 570	523 817 300	911 885 614	228.89	105.97
Non-Revenue/Inadvertant	- 127 800	- 118 133	0	0	0.00	0.00
Service	4 702	8 220	282 716	458 159	60.13	2.18
Total Exports	3 191 976	6 617 198	593 214 116	1 056 577 480	178.78	79.72
Total Sales - Firm and Interruptible	3 315 074	6 727 111	592 931 400	1 056 119 321	172.06	81.42
Imports of Electric Energy						
Non-Revenue/Inadvertant	-84 444	-33 704	0	0	0.00	0.00
Purchase	2 823 240	4 342 774	386 930 533	552 353 565	136.32	86.54
Service	18 163	60 781	1 376	2 645	0.08	0.41
Total Imports	2 756 958	4 369 851	386 931 909	552 356 210	139.59	80.95
Excess of Exports Over Imports	435 018	2 247 347	206 282 207	504 221 270		
Number of Export Licences:	16					
Number of Export Permits/Orders:	114					
	130					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

For further information, contact:
Dave Walker,
Research Officer,
Energy Commodities Branch
National Energy Board
(403) 299 - 3171



National Energy Board
Office national de l'énergie

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Page 1
01/04/09

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CANS/MW.h ²	
			FEB01	JAN01 - FEB01	FEB01	JAN01 - FEB01	FEB01	L12M
Alberta								
Aquila Canada	Permit 115	F	21 400	42 024	8 637 377	16 583 657	403.62	394.62
Enmax	Permit 169	I	22 967	60 849	9 536 431	23 782 278	415.22	390.84
Enron Canada	Permit 98	I	150	200	22 170	29 836	147.80	149.18
TransAlta Encl.	Permit 168	F	0	9 511	0	2 482 387	0.00	221.28
TransCanada	Permit 78	I	29 275	53 072	16 748 384	25 838 806	572.11	428.06
Subtotal Firm and Interruptible Exports: Alberta			73 792	165 656	34 944 362	68 716 964	473.55	391.41
British Columbia								
BC Hydro	Permit 105	F	128	245	13 336	16 080	104.25	70.20
	Treaty	N	-48 138	-94 594	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	550 297	853 588	356 143 608	537 478 534	647.18	473.18
Subtotal Firm and Interruptible Exports: British Columbia			550 425	853 833	356 156 944	537 494 614	647.06	472.98

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS)		CANS/MW.h	
			FEB01	JAN01 - FEB01	FEB01	JAN01 - FEB01	FEB01	L12M
Manitoba								
Manitoba Hydro	Licence 170	F	273 350	541 150	15 142 991	29 701 419	24.97	24.45
	Permit 34	F	0	0	957 250	1 894 750	0.00	27.09
	Permit 45	F	62 880	121 290	2 761 245	5 380 100	40.24	37.73
	Permit 46	I	154 386	326 438	9 445 621	20 745 276	52.41	41.56
		N	-90 273	-119 071	0	0	0.00	0.00
	Permit 68	F	12 075	24 630	587 649	1 174 722	24.57	23.27
	Permit 128	F	816	1 615	38 128	74 906	46.72	53.23
	Permit 144	F	18 060	36 470	1 106 106	2 218 709	50.65	45.74
	Permit 155	F	18 940	41 204	1 437 291	2 865 171	43.83	39.40
Subtotal Firm and Interruptible Exports: Manitoba			540 507	1 092 797	31 476 283	64 055 054	36.12	33.42
New Brunswick								
Fraser Inc.	Permit 147	F	24 840	48 285	1 728 725	3 367 290	69.59	67.46
NB Power	Permit 17	S	6	16	0	0	0.00	0.00
	Permit 28	F	5	10	578	1 173	122.50	108.07
	Permit 47	F	7 003	14 668	375 403	777 815	53.61	52.42
	Permit 90	F	37 379	75 784	2 019 621	4 051 936	54.03	53.44
		N	156	266	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board
Office national de l'énergie

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Page 3
01/04/09

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS)		CANS/MW.h ²	
			FEB01	JAN01 - FEB01	FEB01	JAN01 - FEB01	FEB01	L12M
NB Power	Permit 91	I	172 480	415 509	11 670 669	30 214 725	65.46	59.96
		N	1 129	6 725	0	0	0.00	0.00
PDI Canada Inc.	Licence 177	F	- 123	2 718	-5 259	115 934	42.65	42.65
Subtotal Firm and Interruptible Exports: New Brunswick			241 583	556 974	15 789 737	38 528 873	63.79	59.83
Ontario								
Cdn. Niagara	Permit 84	F	29 196	58 688	1 331 389	3 206 536	45.60	45.33
D&W Subway	Permit 26	F	105	265	0	0	0.00	0.00
Ind Eic Mark Op	Permit 22	N	12 160	92 406	0	0	0.00	0.00
Ont Power Gen	Permit 24	F	21	45	-43	91	2.00	2.01
OPGI/OHIM	Permit 21	I	252 152	422 647	12 330 929	24 231 038	47.04	59.70
		S	4 696	8 204	3 907	6 585	0.83	0.13
Subtotal Firm and Interruptible Exports: Ontario			281 475	481 646	13 662 361	27 437 665	46.87	58.67
Quebec								
Énergie Maclare	Permit 112	F	26 726	57 847	1 598 348	4 358 993	59.80	79.16

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS)		CANS/MW.h	
			FEB01	JAN01 - FEB01	FEB01	JAN01 - FEB01	FEB01	L12M
Hydro-Quebec	Licence 176	F	167 055	339 466	7 326 744	14 795 972	43.86	33.05
	Licence 180	F	102 503	216 233	9 620 869	19 566 142	39.86	39.04
	Licence 181	F	15 874	33 671	1 529 006	3 115 030	39.86	39.00
	Licence 182	F	15 876	33 510	1 439 452	2 930 520	39.86	39.04
	Licence 183	F	26 373	55 716	2 535 882	5 157 694	39.86	44.48
	Licence 184	F	18 087	38 192	1 741 126	3 540 417	39.86	39.10
	Permit 64	I	988 883	2 141 881	98 844 516	221 211 743	99.96	68.52
		S	0	0	278 808	451 574	0.00	2.87
	Permit 65	F	154 646	368 906	7 014 786	16 527 080	45.36	36.88
	Permit 129	I	108 253	286 386	9 074 971	28 353 379	83.83	84.21
Subtotal Firm and Interruptible Exports: Quebec			1 624 276	3 571 808	140 725 698	319 556 969	80.64	55.89
Saskatchewan								
Sask. Power	Licence 119	N	-2 834	-3 865	0	0	0.00	0.00
	Permit 89	F	3 016	4 398	176 016	329 183	58.36	74.85
Subtotal Firm and Interruptible Exports: Saskatchewan			3 016	4 398	176 016	329 183	58.36	74.85
Total Firm and Interruptible Exports:			3 315 074	6 727 111	592 931 400	1 056 119 321	172.06	81.42

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS)		CANS/MW.h ²	
			FEB01	JAN01 - FEB01	FEB01	JAN01 - FEB01	FEB01	L12M
Alberta								
Aquila Canada	-	P	145	400	90 747	243 372	625.84	608.43
Enmax		P	102	352	48 165	180 980	472.20	272.21
TransAlta Ener.		P	4 224	9 069	301 034	517 048	71.27	151.53
TransCanada		P	679	679	369 523	369 523	544.22	355.69
Subtotal Purchased Imports: Alberta			5 150	10 500	809 469	1 310 922	157.18	158.85
British Columbia								
BC Hydro		P	0	17	0	1 124	0.00	59.07
Powerex Corp.		P	894 825	1 542 292	285 634 747	397 968 550	319.21	223.13
Subtotal Purchased Imports: British Columbia			894 825	1 542 309	285 634 747	397 969 674	319.21	223.11
Manitoba								
Manitoba Hydro		N	-91 643	-133 064	0	0	0.00	0.00
		P	119 535	186 477	6 203 975	8 276 188	34.52	29.70
Subtotal Purchased Imports: Manitoba			119 535	186 477	6 203 975	8 276 188	34.52	29.70

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board
Office national de l'énergie

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Page 6
01/04/09

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			FEB01	JAN01 - FEB01	FEB01	JAN01 - FEB01	FEB01	L12M
New Brunswick								
NB Power	-	N	456	1 803	0	0	0.00	0.00
		P	200	200	10 000	10 000	50.00	68.61
		S	6	16	0	0	0.00	0.00
PDI Canada Inc.		P	47	119	1 996	5 076	42.65	42.65
Subtotal Purchased Imports: New Brunswick			247	319	11 996	15 076	48.61	49.79
Ontario								
D&W Subway		P	141	287	0	0	0.00	0.00
Ind Ele Mark Op		N	10 206	103 210	0	0	0.00	0.00
OPGI/OHIM		P	411 760	990 686	32 433 868	73 843 990	78.77	61.83
		S	3 547	31 055	1 376	2 645	0.39	0.55
Subtotal Purchased Imports: Ontario			411 901	990 973	32 433 868	73 843 990	78.74	61.79
Quebec								
Énergie Maclare		P	5 805	21 356	301 802	1 318 531	51.99	61.74

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			FEB01	JAN01 - FEB01	FEB01	JAN01 - FEB01	FEB01	L12M
Hydro-Quebec	-	P	1 301 835	1 418 875	58 198 338	63 372 995	44.70	40.70
MEHQ		P	12	12	115 570	115 570	9630.83	232.48
Subtotal Purchased Imports: Quebec			1 307 652	1 440 243	58 615 710	64 807 096	44.83	40.84
Saskatchewan								
Sask. Power		N	-3 464	-5 653	0	0	0.00	0.00
		P	83 930	171 953	3 220 769	6 130 619	38.37	35.65
		S	14 610	29 710	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			83 930	171 953	3 220 769	6 130 619	38.37	35.65
Total Purchased Imports:			2 823 240	4 342 774	386 930 533	552 353 565	136.32	86.54

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board
Office national de l'énergie

TABLE 3A
Export Sales Summary Report
by Destination and Source

Page 1
01/04/09

Destination	Source	Energy (MW.h) ¹		Revenue (CANS) ²		CANS/MW.h ²	
		FEB01	JAN01 - FEB01	FEB01	JAN01 - FEB01	FEB01	L12M
Alaska	British Columbia	128	245	13 336	16 080	104.25	70.20
Subtotal Exports: Alaska		128	245	13 336	16 080	104.25	70.20
California	Alberta	25 230	25 230	14 798 464	14 798 464	586.54	586.54
	British Columbia	489 906	658 223	350 692 877	473 693 581	715.84	543.97
Subtotal Exports: California		515 136	683 453	365 491 341	488 492 045	709.50	544.56
Colorado	British Columbia	35	590	32 128	307 796	917.94	372.90
Subtotal Exports: Colorado		35	590	32 128	307 796	917.94	372.90
Idaho	Alberta	1 101	2 169	394 104	790 674	357.95	331.75
	British Columbia	90	945	75 730	627 180	841.45	271.16
Subtotal Exports: Idaho		1 191	3 114	469 834	1 417 854	394.49	277.19
Maine	New Brunswick	241 583	550 974	15 789 737	38 528 873	63.79	59.83
	Quebec	108 253	286 386	9 074 971	28 353 379	83.83	84.21
Subtotal Exports: Maine		349 836	843 360	24 864 707	66 882 251	69.99	62.61
Massachusetts	Quebec	26 726	57 847	1 598 348	4 358 993	59.80	79.16
Subtotal Exports: Massachusetts		26 726	57 847	1 598 348	4 358 993	59.80	79.16
Michigan	Ontario	11 198	57 252	630 495	5 817 681	56.30	66.05
Subtotal Exports: Michigan		11 198	57 252	630 495	5 817 681	56.30	66.05
Minnesota	Ontario	45 830	71 075	2 683 950	4 678 076	57.34	62.12
Subtotal Exports: Minnesota		45 830	71 075	2 683 950	4 678 076	57.34	62.12
ND/Minn	Manitoba	540 507	1 092 797	31 476 283	64 055 054	36.12	33.42
Subtotal Exports: ND/Minn		540 507	1 092 797	31 476 283	64 055 054	36.12	33.42

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CANS)		CANS/MW.h ²	
		FEB01	JAN01 - FEB01	FEB01	JAN01 - FEB01	FEB01	L12M
New England	Ontario	154 909	197 721	7 331 569	9 817 903	47.33	56.64
	Quebec	321 701	708 372	14 341 530	31 323 052	44.58	34.45
Subtotal Exports: New England		476 610	906 093	21 673 099	41 140 955	45.47	39.96
New York	Ontario	69 537	155 597	3 016 347	7 124 005	37.44	41.82
	Quebec	956 142	2 082 332	97 108 578	217 906 150	101.56	69.63
Subtotal Exports: New York		1 025 679	2 237 929	100 124 925	225 030 156	97.22	68.52
North Dakota	Saskatchewan	3 016	4 398	176 016	329 183	58.36	74.85
Subtotal Exports: North Dakota		3 016	4 398	176 016	329 183	58.36	74.85
Oregon	Alberta	150	4 245	22 170	1 198 268	147.80	277.69
	British Columbia	2 020	9 489	1 303 307	4 981 129	645.20	449.65
Subtotal Exports: Oregon		2 170	13 734	1 325 477	6 179 397	610.82	432.10
Vermont	Quebec	211 454	436 871	18 602 272	37 615 395	41.89	39.29
Subtotal Exports: Vermont		211 454	436 871	18 602 272	37 615 395	41.89	39.29
Washington	Alberta	47 311	134 012	19 729 624	51 929 558	417.02	365.00
	British Columbia	58 246	184 341	4 039 567	57 868 847	69.35	283.67
Subtotal Exports: Washington		105 557	318 353	23 769 191	109 798 405	225.18	299.55
Total Exports		3 315 074	6 727 111	592 931 400	1 056 119 321	172.06	81.42

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3B
Import Purchases Summary Report
by Source and Destination

Page 3
01/04/09

Source	Destination	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
		FEB01	JAN01 - FEB01	FEB01	JAN01 - FEB01	FEB01	L12M
Maine	New Brunswick	247	319	11 996	15 076	48.61	49.79
	Quebec	12	12	115 570	115 570	9630.83	232.48
Subtotal Imports: Maine		259	331	127 566	130 646	492.91	63.55
Michigan	Ontario	378 151	844 873	29 834 893	62 990 824	78.90	59.09
Subtotal Imports: Michigan		378 151	844 873	29 834 893	62 990 824	78.90	59.09
Minnesota	Ontario	150	6 055	3 375	306 655	22.50	47.06
Subtotal Imports: Minnesota		150	6 055	3 375	306 655	22.50	47.06
Montana	British Columbia	0	17	0	1 124	0.00	59.07
Subtotal Imports: Montana		0	17	0	1 124	0.00	59.07
NID/Minn	Manitoba	119 535	186 477	6 203 975	8 276 188	34.52	29.70
Subtotal Imports: NID/Minn		119 535	186 477	6 203 975	8 276 188	34.52	29.70
New England	Quebec	1 142 600	1 162 050	52 178 382	52 792 364	45.67	38.03
Subtotal Imports: New England		1 142 600	1 162 050	52 178 382	52 792 364	45.67	38.03
New York	Ontario	33 600	140 045	2 595 600	10 546 510	77.25	80.71
	Quebec	165 040	278 181	6 321 758	11 899 162	38.30	48.14
Subtotal Imports: New York		198 640	418 226	8 917 358	22 445 671	44.89	55.53
North Dakota	Saskatchewan	83 930	171 953	3 220 769	6 130 619	38.37	35.65
Subtotal Imports: North Dakota		83 930	171 953	3 220 769	6 130 619	38.37	35.65
Oregon	Alberta	679	704	369 523	377 023	544.22	354.96
Subtotal Imports: Oregon		679	704	369 523	377 023	544.22	354.96

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3B
Import Purchases Summary Report
by Source and Destination

Page 4
01/04/09

Source	Destination	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h ²	
		FEB01	JAN01 - FEB01	FEB01	JAN01 - FEB01	FEB01	L12M
Washington	Alberta	4 471	9 796	439 946	933 899	98.40	155.08
	British Columbia	894 825	1 542 292	285 634 747	397 968 550	319.21	223.13
Subtotal Imports: Washington		899 296	1 552 088	286 074 693	398 902 450	318.11	220.33
Total Imports		2 823 240	4 342 774	386 930 533	552 353 565	136.32	86.54

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 4
Source of Production Report ¹
Canadian Exports

Page 1
01/04/09

Fuel Type	FER01		
	Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Canadian Coal	22 981	9 537 203	415.01
Hydraulic	1 455 434	- 170 789 437	- 117.35
Imported Coal	239 793	11 167 332	46.57
Imported Oil	207 767	13 152 927	63.31
Natural Gas	1 148	128 630	112.05
Other	1 192 420	678 190 541	568.75
Total	3 119 542	541 387 195	173.55

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 5
Source of Production Report ¹
by Exporter

Page 1
01/04/09

Exporter	Fuel Type	Authorization	FEB01	
			Energy (MW.h)	Revenue (CANS) ²
Aquila Canada	Other	Permit 115	21 400	8 637 377
		Subtotal	21 400	8 637 377
	Subtotal		21 400	8 637 377
Énergie Maclaire	Hydraulic	Permit 112	26 726	1 598 348
		Subtotal	26 726	1 598 348
	Subtotal		26 726	1 598 348
Enmax	Canadian Coal	Permit 169	22 967	9 536 432
		Subtotal	22 967	9 536 432
	Subtotal		22 967	9 536 432
Enron Canada	Other	Permit 98	150	22 170
		Subtotal	150	22 170
	Subtotal		150	22 170
Hydro-Québec	Hydraulic	Licence 176	167 055	7 326 744
		Licence 180	102 503	4 085 354
		Licence 181	15 874	632 673
		Licence 182	15 876	632 753
		Licence 183	26 373	1 051 121
		Licence 184	18 087	720 874
		Permit 64	988 883	98 950 559
		Permit 65	154 646	7 014 786

Footnotes:

1. Source of production data filed by major exporters only.

2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 5
Source of Production Report ¹
by Exporter

Page 2
01/04/09

Exporter	Fuel Type	Authorization	FEB01		CANS/MW.h ²
			Energy (MW.h)	Revenue (CANS) ²	
Manitoba Hydro	Subtotal	Subtotal	1 489 297	120 414 864	80.85
	Hydraulic	Licence 170	273 350	6 824 205	24.97
		Permit 45	62 880	2 530 203	40.24
		Permit 46	18 273	957 660	52.41
		Permit 68	12 075	296 645	24.57
		Permit 144	18 060	914 656	50.65
		Permit 155	18 940	830 123	43.83
		Subtotal	403 578	12 353 492	30.61
	Other	Permit 46	136 113	7 133 475	52.41
	Subtotal	Subtotal	136 113	7 133 475	52.41
NB Power	Subtotal	Subtotal	539 691	19 486 968	36.11
	Canadian Coal	Permit 47	9	456	53.61
		Permit 90	3	178	54.03
		Permit 91	2	137	65.46
		Subtotal	14	771	55.50
	Imported Coal	Permit 47	3	145	53.61
		Permit 90	6	324	54.03
		Subtotal	9	469	53.90

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	FEB01		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h
NB Power	Imported Oil	Permit 47	5 662	303 539	53.61
		Permit 90	31 965	1 727 114	54.03
		Permit 91	166 829	10 920 902	65.46
		Subtotal	204 457	12 951 554	63.38
	Other	Permit 47	1 329	71 264	53.61
		Permit 90	5 404	292 005	54.03
		Permit 91	5 649	369 793	65.46
		Subtotal	12 383	733 061	59.20
	Subtotal		216 862	13 685 856	63.11
	OPG/OHIM	Hydraulic	Permit 21	7 910	364 707
Subtotal			7 910	364 707	46.11
Imported Coal		Permit 21	239 784	11 166 863	46.57
		Subtotal	239 784	11 166 863	46.57
Imported Oil		Permit 21	3 310	201 373	60.84
		Subtotal	3 310	201 373	60.84
Natural Gas		Permit 21	1 148	128 630	112.05
		Subtotal	1 148	128 630	112.05
Subtotal			252 152	11 861 572	47.04

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 5
Source of Production Report ¹
by Exporter

Page 4
01/04/09

Exporter	Fuel Type	Authorization	FEB01		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Powerex Corp.	Hydraulic	Permit 118	- 472 077	- 305 520 848	647.18
		Subtotal	- 472 077	- 305 520 848	647.18
	Other	Permit 118	1 022 374	661 664 457	647.18
		Subtotal	1 022 374	661 664 457	647.18
	Subtotal		550 297	356 143 608	647.18
Total All Exporters			3 119 542	541 387 195	173.55

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.

MARCH

MARS

Micromedia
ProQuest

20 Victoria Street
Toronto, Ontario M5C 2N8
Tel: (416) 362-5211
Toll free: 1-800-387-2689
Fax: (416) 362-6161

National Energy
Board



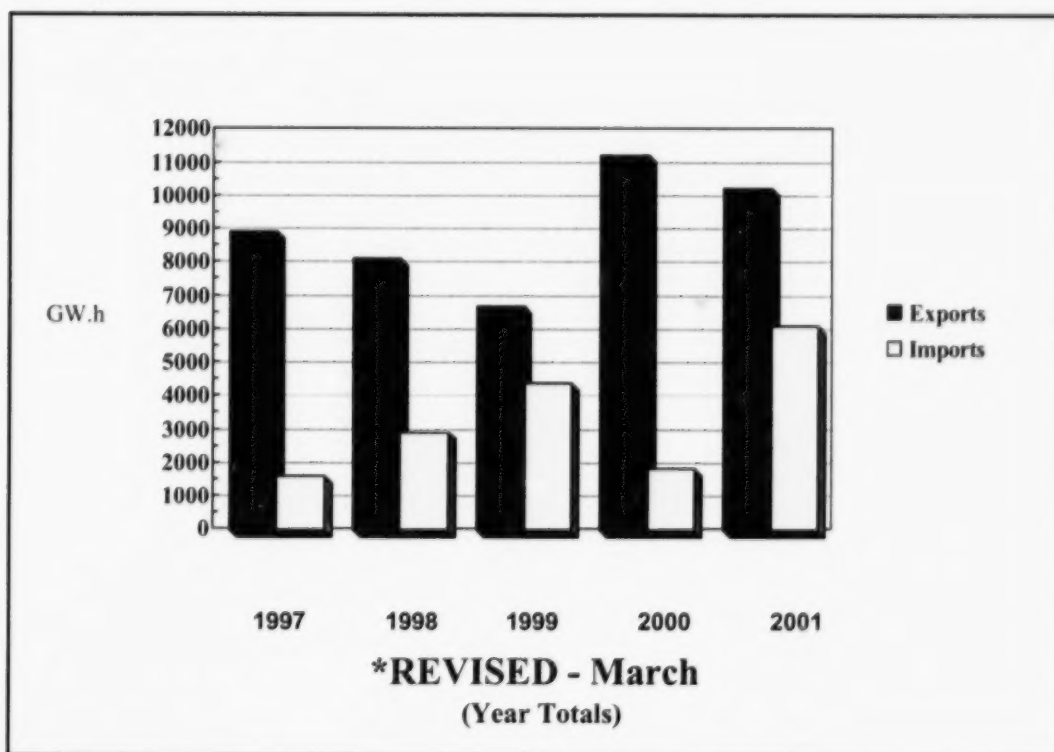
Office national
de l'énergie

Electricity Exports and Imports

Monthly Statistics for:
March 2001 [REVISED 1 JUNE 2001]*

Exports: 3530 GW.h

Imports: 1773 GW.h



Canada



National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

MARCH 2001

Page 1
01/06/01

Exchange Type	Energy (MW.h)		Revenue (CANS)		CANS/MW.h	
	MAR01	JAN01 - MAR01	MAR01	JAN01 - MAR01	MAR01	L12M
Exports of Electric Energy						
Firm	1 000 356	3 163 062	81 502 728	225 683 372	70.51	40.41
Interruptible	2 529 594	7 090 164	384 153 541	1 296 645 476	150.94	114.71
Non-Revenue/Inadvertant	128 370	23 298	0	0	0.00	0.00
Service	10 274	18 494	505 864	964 023	49.24	3.14
Total Exports	3 668 594	10 295 018	466 162 133	1 523 292 871	123.44	87.50
Total Sales - Firm and Interruptible	3 529 950	10 253 226	465 656 269	1 522 328 848	128.15	89.27
Imports of Electric Energy						
Non-Revenue/Inadvertant	63 033	37 522	0	0	0.00	0.00
Purchase	1 772 595	6 106 435	318 771 811	870 501 219	179.83	100.98
Service	24 874	85 655	10 608	13 253	0.43	0.42
Total Imports	1 860 502	6 229 612	318 782 419	870 514 473	171.34	95.61
Excess of Exports Over Imports	1 808 092	4 065 406	147 379 713	652 778 398		
Number of Export Licences:	16					
Number of Export Permits/Orders:	114					
	130					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

For further information, contact:
Dave Walker,
Research Officer,
Energy Commodities Branch
National Energy Board
(403) 299 - 3171



National Energy Board
Office national de l'énergie

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Page 1
01/05/08

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS)		CANS/MW.h	
			MAR01	JAN01 - MAR01	MAR01	JAN01 - MAR01	MAR01	L12M
Alberta								
Aquila Canada	Permit 115	F	25 861	67 885	11 233 890	27 817 547	434.40	409.77
Enmax	Permit 169	I	26 649	87 498	11 012 068	34 794 346	413.23	397.66
Enron Canada	Permit 98	I	91	291	19 785	49 621	217.42	170.52
TransAlta Ener.	Permit 168	F	0	9 511	0	2 482 387	0.00	221.28
TransCanada	Permit 78	I	36 205	89 277	19 746 733	45 585 539	545.41	468.57
Subtotal Firm and Interruptible Exports: Alberta			88 806	254 462	42 012 476	110 729 440	473.08	417.72
British Columbia								
BC Hydro	Permit 105	F	11	255	2 194	18 274	208.56	78.93
	Treaty	N	-45 211	-139 805	0	0	0.00	0.00
Cominco	Permit 132	F	10 200	10 200	4 595 724	4 595 724	450.56	450.56
Powerex Corp.	Permit 118	I	351 876	1 205 464	235 629 044	773 107 578	669.64	496.99
Subtotal Firm and Interruptible Exports: British Columbia			362 087	1 215 919	240 226 962	777 721 576	663.45	496.56

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board
Office national de l'énergie

TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Page 2
01/05/08

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS)		CANS/MW.h	
			MAR01	JAN01 - MAR01	MAR01	JAN01 - MAR01	MAR01	1.12M
Manitoba								
Manitoba Hydro	Licence 170	F	313 125	854 275	17 106 147	46 807 566	54.63	27.31
	Permit 34	F	0	0	985 875	2 880 625	0.00	33.77
	Permit 45	F	69 600	190 890	2 867 587	8 247 687	41.20	38.35
	Permit 46	I	307 023	633 461	19 488 468	40 233 744	63.48	44.81
		N	-53 575	-172 646	0	0	0.00	0.00
	Permit 68	F	14 625	39 255	669 740	1 844 463	45.79	25.48
	Permit 128	F	564	2 179	29 513	104 419	52.34	53.16
	Permit 144	F	17 675	54 145	1 131 351	3 350 059	64.01	47.19
	Permit 155	F	20 268	61 472	1 471 277	4 336 449	72.59	41.62
	Subtotal Firm and Interruptible Exports: Manitoba		742 880	1 835 677	43 749 958	107 805 011	58.89	36.32
New Brunswick								
Fraser Inc.	Permit 147	F	30 915	79 200	1 995 418	5 362 708	64.55	67.35
NB Power	Permit 17	S	0	16	0	0	0.00	0.00
	Permit 28	F	3	13	431	1 604	129.01	109.04
	Permit 47	F	7 198	21 866	656 176	1 433 991	91.16	55.98
	Permit 90	F	27 222	103 006	2 214 490	6 266 427	81.35	58.37
		N	-5 220	-4 954	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board
Office national de l'énergie

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Page 3
01/05/08

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			MAR01	JAN01 - MAR01	MAR01	JAN01 - MAR01	MAR01	112M
NB Power	Permit 91	I	117 498	533 007	10 474 314	41 295 359	73.73	60.15
		N	43 784	50 509	0	0	0.00	0.00
PDI Canada Inc.	Licence 177	F	137	2 855	5 822	121 756	42.65	42.65
Subtotal Firm and Interruptible Exports: New Brunswick			182 973	739 947	15 346 652	54 481 844	73.98	60.26
Ontario								
Cdn. Niagara	Permit 84	F	29 787	88 475	1 723 331	4 929 867	57.86	46.56
D&W Subway	Permit 26	F	117	382	0	0	0.00	0.00
Ind Ele Mark Op	Permit 22	N	178 868	271 273	0	0	0.00	0.00
Ont Power Gen	Permit 24	F	22	68	45	136	2.00	2.01
OPGI/OHIM	Permit 21	I	192 057	614 704	10 507 639	34 738 678	51.69	60.12
		S	10 274	18 478	1 194	7 778	0.12	0.13
Subtotal Firm and Interruptible Exports: Ontario			221 983	703 629	12 231 015	39 668 680	52.48	59.08
Quebec								
Énergie Maclare	Permit 112	F	5 815	63 662	460 830	4 819 823	79.25	79.16

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board
Office national de l'énergie

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Page 4
01/05/08

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS)		CANS/MW.h	
			MAR01	JAN01 - MAR01	MAR01	JAN01 - MAR01	MAR01	L12M
Hydro-Quebec	Licence 176	F	132 809	472 275	5 965 245	20 761 217	44.92	33.74
	Licence 180	F	94 054	310 287	9 508 024	29 074 166	40.82	39.26
	Licence 181	F	16 006	49 677	1 571 267	4 686 297	40.82	39.22
	Licence 182	F	14 909	48 419	1 434 695	4 365 215	40.82	39.27
	Licence 183	F	24 285	80 001	2 511 811	7 669 506	40.82	44.64
	Licence 184	F	17 054	55 246	1 740 951	5 281 368	40.82	39.35
	Permit 20	F	495	495	34 626	34 626	69.91	71.89
	Permit 64	I	1 324 812	3 466 693	61 557 189	282 768 932	46.46	68.86
	Permit 65	S	0	0	504 671	956 245	0.00	4.16
	Permit 129	F	125 331	494 237	11 290 143	27 817 223	90.08	41.12
MEHQ	Permit 129	I	173 383	459 769	15 718 301	44 071 680	90.66	88.06
Subtotal Firm and Interruptible Exports: Quebec			1 928 953	5 500 761	111 793 084	431 350 053	52.78	57.45
Saskatchewan								
Sask. Power	Licence 119	N	-1 549	-5 414	0	0	0.00	0.00
	Permit 89	F	2 272	6 670	233 559	562 743	102.80	84.37
Subtotal Firm and Interruptible Exports: Saskatchewan			2 272	6 670	233 559	562 743	102.80	84.37
Total Firm and Interruptible Exports:			3 529 954	10 257 065	465 593 705	1 522 319 346	128.39	88.76

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS)		CANS/MW.h	
			MAR01	JAN01 - MAR01	MAR01	JAN01 - MAR01	MAR01	L12M
Alberta								
Aquila Canada	-	P	6	406	3 057	246 429	509.50	606.97
Enmax		P	325	677	169 892	350 872	522.74	317.90
TransAlta Ener		P	5 806	14 875	495 926	1 012 974	85.42	147.83
TransCanada		P	200	879	44 417	413 940	222.09	342.94
Subtotal Purchased Imports: Alberta			6 337	16 837	713 292	2 024 215	112.56	156.14
British Columbia								
BC Hydro		P	0	30	0	2 055	0.00	59.37
Cominco		P	35 782	35 782	10 704 901	10 704 901	299.17	299.17
Powerex Corp.		P	1 190 174	2 732 466	278 344 766	676 313 317	233.87	226.77
West Kootenay		P	15	15	6 975	6 975	465.00	359.28
Subtotal Purchased Imports: British Columbia			1 225 971	2 768 293	289 056 642	687 027 248	235.78	227.49

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board
Office national de l'énergie

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Page 2
01/06/01

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS)		CANS/MW.h	
			MAR01	JAN01 - MAR01	MAR01	JAN01 - MAR01	MAR01	L12M
Manitoba								
Manitoba Hydro	-	N	-69 067	- 193 938	0	0	0.00	0.00
		P	77 674	264 151	4 954 984	13 231 172	63.79	36.92
Subtotal Purchased Imports: Manitoba			77 674	264 151	4 954 984	13 231 172	63.79	36.92
New Brunswick								
NB Power		N	-38 287	-36 484	0	0	0.00	0.00
		P	43 400	43 600	2 414 140	2 424 140	55.63	56.38
		S	0	16	0	0	0.00	0.00
PDI Canada Inc.		P	493	612	21 045	26 120	42.65	42.65
Subtotal Purchased Imports: New Brunswick			43 893	44 212	2 435 185	2 450 260	55.48	54.45
Ontario								
D&W Subway		P	128	415	0	0	0.00	0.00
Ind Ele Mark Op		N	172 655	275 866	0	0	0.00	0.00
OPG/OHIM		P	179 781	1 170 467	12 240 273	86 084 263	68.08	62.42

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board
Office national de l'énergie

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Page 3
01/06/01

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS)		CANS/MW.h	
			MAR01	JAN01 - MAR01	MAR01	JAN01 - MAR01	MAR01	L12M
OPGI/OHIM	-	S	10 274	41 329	10 608	13 253	1.03	0.59
Subtotal Purchased Imports: Ontario			179 909	1 170 882	12 240 273	86 084 263	68.04	62.39
Quebec								
Énergie Maclaire		P	2 962	15 371	157 268	850 711	53.10	55.90
Hydro-Quebec		P	158 121	1 576 996	5 935 552	69 308 546	37.54	40.69
MEHQ		P	0	12	47 775	163 345	0.00	292.65
Subtotal Purchased Imports: Quebec			161 083	1 592 379	6 140 595	70 322 602	38.12	40.79
Saskatchewan								
Sask. Power		N	-2 269	-7 922	0	0	0.00	0.00
		P	77 728	249 681	3 230 841	9 361 460	41.57	37.49
		S	14 600	44 310	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			77 728	249 681	3 230 841	9 361 460	41.57	37.49
Total Purchased Imports:			1 772 595	6 106 435	318 771 811	870 501 219	179.83	100.98

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

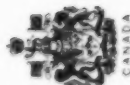
F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board
Office national de l'énergie

TABLE 3A
Export Sales Summary Report
by Destination and Source

Page 1
01/05/08

Destination	Source	Energy (MW.h)		Revenue (CANS)		CANS/MW.h ²	
		MAR01	JAN01 - MAR01	MAR01	JAN01 - MAR01	MAR01	L12M
Alaska	British Columbia	11	255	2 194	18 274	208.56	78.93
Subtotal Exports: Alaska		11	255	2 194	18 274	208.56	78.93
California	Alberta	33 029	58 259	18 646 556	33 445 020	564.55	574.07
	British Columbia	303 309	961 532	229 847 133	703 540 714	757.80	575.05
Subtotal Exports: California		336 338	1 019 791	248 493 689	736 985 734	738.82	575.02
Colorado	British Columbia	350	940	127 141	434 937	363.26	372.30
Subtotal Exports: Colorado		350	940	127 141	434 937	363.26	372.30
Idaho	Alberta	0	2 169	0	790 674	0.00	331.75
	British Columbia	1 140	2 085	507 808	1 134 988	445.45	276.82
Subtotal Exports: Idaho		1 140	4 254	507 808	1 925 662	445.45	282.12
Maine	New Brunswick	182 973	739 947	15 346 652	54 481 844	73.98	60.26
	Quebec	173 383	459 769	15 718 301	44 071 680	90.66	88.06
Subtotal Exports: Maine		356 356	1 199 716	31 064 953	98 553 524	82.09	64.12
Massachusetts	Quebec	5 815	63 662	460 830	4 819 823	79.25	79.16
Subtotal Exports: Massachusetts		5 815	63 662	460 830	4 819 823	79.25	79.16
Michigan	Ontario	15 537	72 789	1 195 433	7 013 114	76.94	66.79
Subtotal Exports: Michigan		15 537	72 789	1 195 433	7 013 114	76.94	66.79
Minnesota	Ontario	35 860	106 935	2 013 372	6 691 448	56.15	63.80
Subtotal Exports: Minnesota		35 860	106 935	2 013 372	6 691 448	56.15	63.80
ND/Minn	Manitoba	742 880	1 835 677	43 749 958	107 805 011	58.89	36.32
Subtotal Exports: ND/Minn		742 880	1 835 677	43 749 958	107 805 011	58.89	36.32

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3A
Export Sales Summary Report
by Destination and Source

Page 2
01/05/08

Destination	Source	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
		MAR01	JAN01 - MAR01	MAR01	JAN01 - MAR01	MAR01	L12M
New England	Ontario	117 713	315 434	6 007 834	15 825 737	51.04	57.19
	Quebec	422 975	1 131 347	25 165 206	56 488 258	59.50	37.18
Subtotal Exports: New England		540 688	1 446 781	31 173 040	72 313 995	57.66	42.04
New York	Ontario	52 873	208 471	3 014 375	10 138 381	46.01	42.88
	Quebec	1 125 289	3 207 621	51 844 684	269 750 834	46.07	70.47
Subtotal Exports: New York		1 178 163	3 416 092	54 859 060	279 889 215	46.07	69.19
North Dakota	Saskatchewan	2 272	6 670	233 559	562 743	102.80	84.37
Subtotal Exports: North Dakota		2 272	6 670	233 559	562 743	102.80	84.37
Oregon	Alberta	1 541	5 786	497 528	1 695 796	322.86	286.47
	British Columbia	2 247	11 736	624 804	5 605 933	278.06	443.06
Subtotal Exports: Oregon		3 788	17 522	1 122 332	7 301 729	296.29	424.35
Texas	British Columbia	3 600	3 600	1 316 844	1 316 844	365.79	365.79
Subtotal Exports: Texas		3 600	3 600	1 316 844	1 316 844	365.79	365.79
Vermont	Quebec	201 491	638 362	18 604 063	56 219 458	42.81	39.85
Subtotal Exports: Vermont		201 491	638 362	18 604 063	56 219 458	42.81	39.85
Washington	Alberta	54 236	188 248	22 868 392	74 797 950	421.65	379.89
	British Columbia	51 430	235 771	7 801 039	65 669 886	151.68	275.43
Subtotal Exports: Washington		105 666	424 019	30 669 431	140 467 835	290.25	299.53
Total Exports		3 529 954	10 257 065	465 593 705	1 522 319 346	128.39	88.76

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3B
Import Purchases Summary Report
by Source and Destination

Page 1
01/06/01

Source	Destination	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
		MAR01	JAN01 - MAR01	MAR01	JAN01 - MAR01	MAR01	L12M
California	Alberta	200	200	44 417	44 417	222.09	222.09
Subtotal Imports: California		200	200	44 417	44 417	222.09	222.09
Maine	New Brunswick	43 893	44 212	2 435 185	2 450 260	55.48	54.45
	Quebec	0	12	47 775	163 345	0.00	292.65
Subtotal Imports: Maine		43 893	44 224	2 482 960	2 613 605	56.57	57.92
Michigan	Ontario	151 286	996 159	10 052 084	73 042 908	66.44	59.67
Subtotal Imports: Michigan		151 286	996 159	10 052 084	73 042 908	66.44	59.67
Minnesota	Ontario	360	6 415	14 014	320 670	38.93	46.71
Subtotal Imports: Minnesota		360	6 415	14 014	320 670	38.93	46.71
Montana	British Columbia	0	30	0	2 055	0.00	59.37
Subtotal Imports: Montana		0	30	0	2 055	0.00	59.37
ND/Minn	Manitoba	77 674	264 151	4 954 984	13 231 172	63.79	36.92
Subtotal Imports: ND/Minn		77 674	264 151	4 954 984	13 231 172	63.79	36.92
New England	Quebec	19 575	1 181 625	640 664	53 433 028	32.73	38.10
Subtotal Imports: New England		19 575	1 181 625	640 664	53 433 028	32.73	38.10
New York	Ontario	28 263	168 308	2 174 175	12 720 685	76.93	81.38
	Quebec	141 508	410 742	5 452 155	16 726 229	38.53	47.00
Subtotal Imports: New York		169 771	579 050	7 626 330	29 446 914	44.92	54.45
North Dakota	Saskatchewan	77 728	249 681	3 230 841	9 361 460	41.57	37.49
Subtotal Imports: North Dakota		77 728	249 681	3 230 841	9 361 460	41.57	37.49

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3B
Import Purchases Summary Report
by Source and Destination

Page 2
01/06/01

Source	Destination	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
		MAR01	JAN01 - MAR01	MAR01	JAN01 - MAR01	MAR01	L12M
Oregon	Alberta	0	704	0	377 023	0.00	354.96
Subtotal Imports: Oregon		0	704	0	377 023	0.00	354.96
Washington	Alberta	6 137	15 933	668 875	1 602 775	108.99	152.41
	British Columbia	1 225 971	2 768 263	289 056 642	687 025 193	235.78	227.50
Subtotal Imports: Washington		1 232 108	2 784 196	289 725 517	688 627 967	235.15	225.33
Total Imports		1 772 595	6 106 435	318 771 811	870 501 219	179.83	100.98

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 4
Source of Production Report ¹
Canadian Exports

Page 1
01/05/08

Fuel Type	MAR01		
	Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Canadian Coal	26 649	11 012 068	413.23
Hydraulic	2 577 306	238 418 450	92.51
Imported Coal	149 144	7 105 358	47.64
Imported Oil	141 313	10 340 901	73.18
Natural Gas	5 414	578 502	106.85
Other	356 217	146 278 143	410.64
Total	3 256 043	413 733 423	127.07

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	MAR01	
			Energy (MW.h)	Revenue (CANS) ²
Aquila Canada	Hydraulic	Permit 115	337	95 448
		Subtotal	337	95 448
	Other	Permit 115	25 524	11 138 442
		Subtotal	25 524	11 138 442
Cominco	Subtotal		25 861	11 233 890
				434.40
	Hydraulic	Permit 132	10 200	4 595 724
		Subtotal	10 200	4 595 724
Énergie Maclaire	Subtotal		10 200	4 595 724
				450.56
	Hydraulic	Permit 112	5 815	460 830
		Subtotal	5 815	460 830
Enmax	Subtotal		5 815	460 830
				79.25
	Canadian Coal	Permit 169	26 649	11 012 068
		Subtotal	26 649	11 012 068
Enron Canada	Subtotal		26 649	11 012 068
				413.23
	Other	Permit 98	91	19 785
		Subtotal	91	19 785
	Subtotal		91	19 785
				217.42

Footnotes:

1. Source of production data filed by major exporters only
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	MAR01	
			Energy (MW.h)	Revenue (CANS) ²
Hydro-Quebec	Hydraulic	Licence 176	132 809	5 965 245
		Licence 180	94 054	3 839 013
		Licence 181	16 006	653 319
		Licence 182	14 909	608 542
		Licence 183	24 285	991 244
		Licence 184	17 054	696 095
		Permit 64	1 324 812	61 557 189
		Permit 65	125 331	11 290 143
		Subtotal	1 749 260	85 600 790
	Subtotal		1 749 260	85 600 790
Manitoba Hydro	Hydraulic	Licence 170	313 125	17 106 147
		Permit 34	0	985 875
		Permit 45	69 600	2 867 587
		Permit 46	203 698	12 929 852
		Permit 68	14 625	669 740
		Permit 144	17 675	1 131 351
	Other	Permit 155	20 268	1 471 277
		Subtotal	638 991	37 161 830
		Permit 46	103 325	6 558 616
	Subtotal		103 325	6 558 616
	Subtotal		742 316	43 720 445

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	MAR01		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h
NB Power	Imported Coal	Permit 90	2	195	81.35
		Subtotal	2	195	81.35
	Imported Oil	Permit 47	6 278	572 344	91.16
		Permit 90	23 930	1 946 680	81.35
		Permit 91	84 272	6 213 575	73.73
		Subtotal	114 480	8 732 600	76.28
	Other	Permit 47	920	83 832	91.16
		Permit 90	3 290	267 615	81.35
		Permit 91	33 227	2 449 884	73.73
		Subtotal	37 436	2 801 330	74.83
Subtotal		151 918	11 534 125	75.92	
OPG/OHIM	Hydraulic	Permit 21	8 388	472 493	56.33
		Subtotal	8 388	472 493	56.33
	Imported Coal	Permit 21	149 142	7 105 163	47.64
		Subtotal	149 142	7 105 163	47.64
	Imported Oil	Permit 21	26 833	1 608 302	59.94
		Subtotal	26 833	1 608 302	59.94
	Natural Gas	Permit 21	5 414	578 502	106.85
		Subtotal	5 414	578 502	106.85

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 5
Source of Production Report ¹
by Exporter

Page 4
01/05/08

Exporter	Fuel Type	Authorization	MAR01	
			Energy (MW.h)	Revenue (CANS) ² CANS/MW.h ²
OPGI/OHIM	Other	Permit 21	2 280	162 262
		Subtotal	2 280	162 262
	Subtotal		192 057	9 926 721
Powerex Corp.	Hydraulic	Permit 118	164 315	110 031 336
		Subtotal	164 315	110 031 336
	Other	Permit 118	187 561	125 597 708
		Subtotal	187 561	125 597 708
	Subtotal		351 876	235 629 044
Total All Exporters			3 256 043	413 733 423
				127.07

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.

APRIL

AVRIL

Micromedia
ProQuest

20 Victoria Street
Toronto, Ontario M5C 2N8
Tel: (416) 362-6211
Toll free: 1-800-387-2689
Fax: (416) 362-6161

National Energy
Board



Office national
de l'énergie

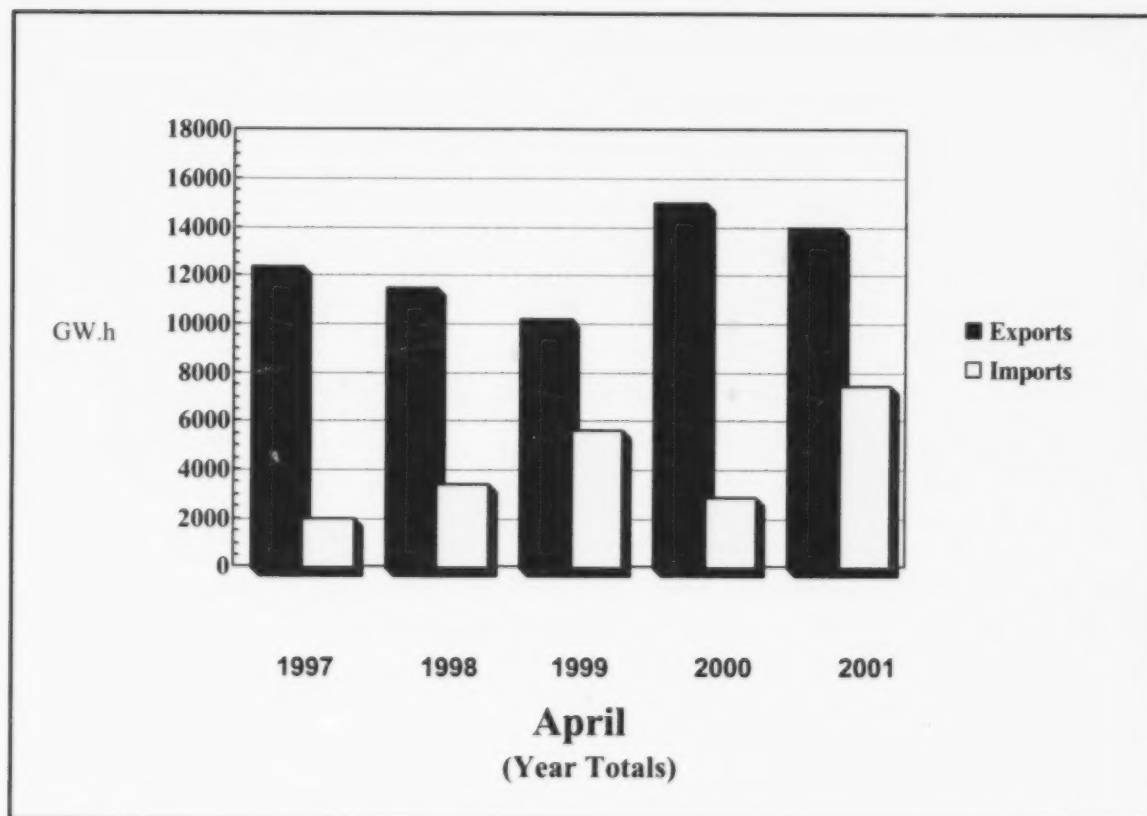
Electricity Exports and Imports

Monthly Statistics for:

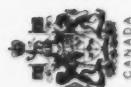
April 2001

Exports: **3792** GW.h

Imports: **1386** GW.h



Canada



National Energy Board
Office national de l'énergie

TABLE 1 Exports and Imports of Electricity Summary: Canada APRIL 2001

Page 1
01/06/12

Exchange Type	Energy (MW.h)		Revenue (CANS)		CANS/MW.h	
	APR01	JAN01 - APR01	APR01	JAN01 - APR01	APR01	L12M
Exports of Electric Energy						
Firm	1 011 717	4 174 779	107 184 786	332 868 158	93.30	45.83
Interruptible	2 780 552	9 870 716	521 853 643	1 818 499 118	186.41	128.46
Non-Revenue/Inadvertant	137 554	160 853	0	0	0.00	0.00
Service	5 027	23 521	766 750	1 730 773	152.53	4.59
Total Exports	3 934 850	14 229 868	629 805 178	2 153 098 049	155.91	99.05
Total Sales - Firm and Interruptible	3 792 269	14 045 495	629 038 428	2 151 367 276	161.57	101.08
Imports of Electric Energy						
Non-Revenue/Inadvertant	152 151	189 673	0	0	0.00	0.00
Purchase	1 385 588	7 492 023	275 595 526	1 146 096 745	198.41	111.95
Service	17 099	102 754	3 200	16 453	0.19	0.41
Total Imports	1 554 838	7 784 450	275 598 726	1 146 113 198	176.82	106.05
Excess of Exports Over Imports	2 380 012	6 445 418	354 206 452	1 006 984 850		
Number of Export Licences:	16					
Number of Export Permits/Orders:	114					
	130					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

For further information, contact:
Dave Walker,
Research Officer,
Energy Commodities Branch
National Energy Board
(403) 299 - 3171



National Energy Board
Office national de l'énergie

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Page 1
01/06/12

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			APR01	JAN01 - APR01	APR01	JAN01 - APR01	APR01	L12M
Alberta								
Aquila Canada	Permit 115	F	26 309	94 194	12 405 041	40 222 588	471.51	427.02
Enmax	Permit 169	I	25 934	113 432	13 196 747	47 991 093	508.86	423.08
Enron Canada	Permit 98	I	157	448	42 395	92 016	270.03	205.39
TransAlta Ener.	Permit 168	F	0	9 511	0	2 482 387	0.00	221.28
TransCanada	Permit 78	I	35 045	124 322	19 734 579	65 320 118	563.12	492.38
Subtotal Firm and Interruptible Exports: Alberta			87 445	341 907	45 378 762	156 108 201	518.94	442.16
British Columbia								
BC Hydro	Permit 105	F	106	361	11 641	29 915	110.24	77.17
	Treaty	N	-15 098	-154 903	0	0	0.00	0.00
Cominco	Permit 132	F	72 062	82 262	32 707 634	37 303 358	453.88	453.47
Powerex Corp.	Permit 118	I	525 284	1 730 748	362 531 878	1 135 639 456	690.16	526.07
Subtotal Firm and Interruptible Exports: British Columbia			597 452	1 813 371	395 251 153	1 172 972 729	661.56	524.23

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			APR01	JAN01 - APR01	APR01	JAN01 - APR01	APR01	L12M
Manitoba								
Manitoba Hydro	Licence 170	F	206 217	1 060 492	12 815 812	59 563 377	62.15	34.68
	Permit 34	F	0	0	959 750	3 840 375	0.00	27.09
	Permit 45	F	68 160	259 050	2 684 167	10 931 855	39.38	39.71
	Permit 46	I	421 906	1 055 367	23 588 093	63 821 837	55.89	48.19
		N	-20 756	- 169 067	0	0	0.00	0.00
	Permit 68	F	13 698	52 953	628 496	2 472 959	45.88	31.03
	Permit 128	F	491	2 670	25 949	130 367	52.83	52.76
	Permit 144	F	19 825	73 970	1 150 583	4 500 642	58.04	49.63
	Permit 155	F	22 869	84 341	1 451 093	5 787 542	63.45	46.29
			753 166	2 588 843	43 303 943	151 048 955	56.21	41.30
Subtotal Firm and Interruptible Exports: Manitoba								
New Brunswick								
Fraser Inc.	Permit 147	F	24 780	103 980	1 697 171	7 059 879	68.49	66.99
NB Power	Permit 17	S	2 267	2 283	0	0	0.00	0.00
	Permit 28	F	3	16	428	2 032	129.57	110.02
	Permit 47	F	6 387	28 253	565 375	1 999 366	88.52	58.85
	Permit 90	F	17 050	120 056	1 303 361	7 569 787	76.44	60.17
		N	-2 360	-7 314	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS)		CANS/MW.h	
			APR01	JAN01 - APR01	APR01	JAN01 - APR01	APR01	L12M
NB Power	Permit 91	I	263 913	796 930	19 429 053	60 724 412	69.47	62.20
		N	2 691	53 200	0	0	0.00	0.00
PDI Canada Inc.	Licence 177	F	0	2 855	0	121 756	0.00	42.65
WPS Power Dev.		F	11 528	11 528	491 707	491 707	42.65	42.65
Subtotal Firm and Interruptible Exports: New Brunswick			323 662	1 063 608	23 487 094	77 968 939	69.18	62.11
Ontario								
Cdn Niagara	Permit 84	F	30 557	115 081	1 609 644	6 539 511	52.68	49.07
D&W Subway	Permit 26	F	98	480	0	0	0.00	0.00
Ind Eic Mark Op	Permit 22	N	175 361	446 634	0	0	0.00	0.00
Ont Power Gen	Permit 24	F	14	82	28	163	2.00	2.01
OPGI/OHIM	Permit 21	I	343 415	958 119	20 188 237	54 926 915	55.04	60.08
		S	2 760	21 238	65	7 844	0.02	0.13
Subtotal Firm and Interruptible Exports: Ontario			374 083	1 073 761	21 797 909	61 466 589	54.83	59.29

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board
Office national de l'énergie

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Page 4
01/06/12

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			APR01	JAN01 - APR01	APR01	JAN01 - APR01	APR01	L12M
Quebec								
Énergie Maclare	Permit 112	F	40 972	104 746	1 998 102	6 887 427	48.77	70.51
Hydro-Quebec	Licence 176	F	199 380	671 655	8 949 600	29 710 817	44.89	35.31
	Licence 180	F	71 682	381 969	8 589 349	37 663 515	40.79	39.45
	Licence 181	F	14 176	63 853	1 495 612	6 181 909	40.79	39.40
	Licence 182	F	11 110	59 529	1 278 810	5 644 025	40.79	39.47
	Licence 183	F	20 702	100 703	2 364 046	10 033 551	40.79	44.81
	Licence 184	F	12 800	68 046	1 566 309	6 847 677	40.79	39.54
	Permit 20	F	0	495	0	34 626	0.00	71.89
MEHQ	Permit 64	I	1 032 365	4 499 058	55 310 484	338 079 416	52.46	70.81
		S	0	0	766 685	1 722 929	0.00	6.12
	Permit 65	F	117 857	612 094	10 175 846	37 993 069	70.53	46.57
	Permit 129	I	132 533	592 302	7 832 176	51 903 856	59.10	84.35
Subtotal Firm and Interruptible Exports: Quebec			1 653 577	7 154 450	99 560 334	530 979 888	52.36	59.83
Saskatchewan								
Sask. Power	Licence 119	N	-2 283	-7 697	0	0	0.00	0.00
	Permit 89	F	2 884	9 554	259 233	821 976	89.89	86.03
Subtotal Firm and Interruptible Exports: Saskatchewan			2 884	9 554	259 233	821 976	89.89	86.03
Total Firm and Interruptible Exports:			3 792 269	14 045 495	629 038 428	2 151 367 276	161.57	101.08

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board
Office national de l'énergie

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Page 5
01/06/12

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			APR01	JAN01 - APR01	APR01	JAN01 - APR01	APR01	L12M
Alberta								
Aquila Canada	-	P	100	506	84 458	330 887	844.58	653.93
Enmax		P	36	713	14 470	365 341	401.93	356.21
TransAlta Ener.		P	6 635	21 510	321 537	1 334 510	48.46	148.36
TransCanada		P	50	929	545	414 485	10.90	333.11
Subtotal Purchased Imports: Alberta			6 821	23 658	421 009	2 445 224	61.72	161.54
British Columbia								
BC Hydro		P	0	30	0	2 055	0.00	59.07
Cominco		P	11 000	46 782	3 870 316	14 575 217	351.85	311.56
Powerex Corp.		P	840 563	3 573 029	246 136 804	922 450 120	292.82	239.51
West Kootenay		P	0	15	0	6 975	0.00	359.28
Subtotal Purchased Imports: British Columbia			851 563	3 619 856	250 007 120	937 034 367	293.59	240.28

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			APR01	JAN01 - APR01	APR01	JAN01 - APR01	APR01	L12M
Manitoba								
Manitoba Hydro	-	N	-38 061	- 231 999	0	0	0.00	0.00
		P	48 882	313 033	3 075 546	16 306 719	49.05	39.56
Subtotal Purchased Imports: Manitoba			48 882	313 033	3 075 546	16 306 719	49.05	39.56
New Brunswick								
NB Power		N	10 384	-26 100	0	0	0.00	0.00
		P	5 012	48 612	389 428	2 813 568	77.70	54.09
		S	2 267	2 283	0	0	0.00	0.00
PDI Canada Inc.		P	0	612	0	26 120	0.00	42.65
WPS Power Dev.		P	23	23	981	981	42.65	42.65
Subtotal Purchased Imports: New Brunswick			5 035	49 247	390 409	2 840 670	77.54	52.74
Ontario								
D&W Subway		P	397	812	0	0	0.00	0.00
Ind Ele Mark Op		N	168 022	443 888	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board
Office national de l'énergie

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Page 7
01/06/12

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS)		CANS/MW.h	
			APR01	JAN01 - APR01	APR01	JAN01 - APR01	APR01	L12M
OPGI/OHIM	-	P	68 114	1 238 581	5 349 545	91 433 808	78.54	62.85
		S	2 760	44 089	3 200	16 453	1.16	0.59
Subtotal Purchased Imports: Ontario			68 511	1 239 393	5 349 545	91 433 808	78.08	62.81
Quebec								
Énergie Maclaire		P	2 501	17 872	136 915	987 626	54.74	55.75
Hydro-Quebec		P	325 858	1 902 854	12 715 467	82 024 014	39.02	40.70
		S	12 072	12 072	0	0	0.00	0.00
MEHQ		P	432	444	68 153	231 498	157.76	245.12
Subtotal Purchased Imports: Quebec			328 791	1 921 170	12 920 536	83 243 138	39.30	40.81
Saskatchewan								
Sask. Power		N	11 806	3 884	0	0	0.00	0.00
		P	75 985	325 666	3 431 361	12 792 821	45.16	39.28
		S	0	44 310	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			75 985	325 666	3 431 361	12 792 821	45.16	39.28
Total Purchased Imports:			1 385 588	7 492 023	275 595 526	1 146 096 745	198.41	111.95

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CANS)		CANS/MW.h ²	
		APR01	JAN01 - APR01	APR01	JAN01 - APR01	APR01	L12M
Alaska	British Columbia	106	361	11 641	29 915	110.24	77.17
Subtotal Exports: Alaska		106	361	11 641	29 915	110.24	77.17
California	Alberta	35 045	93 304	19 734 579	53 179 599	563.12	569.96
	British Columbia	433 147	1 332 099	329 827 544	967 333 946	761.47	595.68
Subtotal Exports: California		468 192	1 425 403	349 562 123	1 020 513 545	746.62	594.74
Colorado	British Columbia	50	990	38 558	473 495	771.15	375.79
Subtotal Exports: Colorado		50	990	38 558	473 495	771.15	375.79
Idaho	Alberta	0	2 169	0	790 674	0.00	331.75
	British Columbia	0	2 085	0	1 134 988	0.00	276.82
Subtotal Exports: Idaho		0	4 254	0	1 925 662	0.00	282.12
Maine	New Brunswick	323 662	1 063 608	23 487 094	77 968 939	69.18	62.11
	Quebec	132 533	592 302	7 832 176	51 903 856	59.10	84.35
Subtotal Exports: Maine		456 195	1 655 910	31 319 270	129 872 794	66.25	65.62
Massachusetts	Quebec	40 547	104 321	1 959 447	6 848 772	48.33	70.45
Subtotal Exports: Massachusetts		40 547	104 321	1 959 447	6 848 772	48.33	70.45
Michigan	Ontario	98	72 887	0	7 013 114	0.00	67.18
Subtotal Exports: Michigan		98	72 887	0	7 013 114	0.00	67.18
Minnesota	Ontario	40 024	146 959	2 359 361	9 050 809	58.95	64.18
Subtotal Exports: Minnesota		40 024	146 959	2 359 361	9 050 809	58.95	64.18
ND/Minn	Manitoba	753 166	2 588 843	43 303 943	151 048 955	56.21	41.30
Subtotal Exports: ND/Minn		753 166	2 588 843	43 303 943	151 048 955	56.21	41.30

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) ¹		Revenue (CANS) ²		CANS/MW.h ²	
		APR01	JAN01 - APR01	APR01	JAN01 - APR01	APR01	L12M
New England	Ontario	220 641	536 075	11 566 479	27 392 216	47.10	56.52
	Quebec	378 171	1 509 518	19 233 059	75 721 317	50.72	39.26
Subtotal Exports: New England		598 812	2 045 593	30 799 538	103 113 533	49.39	43.95
New York	Ontario	113 321	317 841	7 872 069	18 010 450	68.47	48.51
	Quebec	944 371	4 151 992	52 042 231	321 793 065	53.93	72.66
Subtotal Exports: New York		1 057 692	4 469 833	59 914 300	339 803 515	55.49	71.37
North Dakota	Saskatchewan	2 884	9 554	259 233	821 976	89.89	86.03
Subtotal Exports: North Dakota		2 884	9 554	259 233	821 976	89.89	86.03
Oregon	Alberta	157	5 943	42 395	1 738 191	270.03	286.15
	British Columbia	1 620	13 356	547 054	6 152 987	337.69	440.22
Subtotal Exports: Oregon		1 777	19 299	589 449	7 891 178	331.71	421.94
Texas	British Columbia	0	3 600	0	1 316 844	0.00	365.79
Subtotal Exports: Texas		0	3 600	0	1 316 844	0.00	365.79
Vermont	Quebec	157 955	796 317	18 493 421	74 712 878	42.24	42.28
Subtotal Exports: Vermont		157 955	796 317	18 493 421	74 712 878	42.24	42.28
Washington	Alberta	52 243	240 491	25 601 788	100 399 737	490.05	402.28
	British Columbia	162 529	460 880	64 826 357	196 530 555	398.86	356.86
Subtotal Exports: Washington		214 772	701 371	90 428 145	296 930 292	421.04	366.49
Total Exports		3 792 269	14 045 495	629 038 428	2 151 367 276	161.57	101.08

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
		APR01	JAN01 - APR01	APR01	JAN01 - APR01	APR01	L12M
California	Alberta	0	200	0	44 417	0.00	222.09
Subtotal Imports: California		0	200	0	44 417	0.00	222.09
Maine	New Brunswick	5 035	49 247	390 409	2 840 670	77.54	52.74
	Quebec	432	444	68 153	231 498	157.76	245.12
Subtotal Imports: Maine		5 467	49 691	458 562	3 072 168	83.88	56.34
Michigan	Ontario	51 267	1 047 426	3 915 496	76 958 405	76.37	60.01
Subtotal Imports: Michigan		51 267	1 047 426	3 915 496	76 958 405	76.37	60.01
Minnesota	Ontario	825	7 240	19 678	340 348	23.85	45.19
Subtotal Imports: Minnesota		825	7 240	19 678	340 348	23.85	45.19
Montana	British Columbia	0	30	0	2 055	0.00	59.07
Subtotal Imports: Montana		0	30	0	2 055	0.00	59.07
ND/Minn	Manitoba	48 882	313 033	3 075 546	16 306 719	49.05	39.56
Subtotal Imports: ND/Minn		48 882	313 033	3 075 546	16 306 719	49.05	39.56
New England	Quebec	19 060	1 200 685	623 405	54 056 433	32.71	38.21
Subtotal Imports: New England		19 060	1 200 685	623 405	54 056 433	32.71	38.21
New York	Ontario	16 419	184 727	1 414 370	14 135 055	86.14	82.29
	Quebec	309 299	720 041	12 228 977	28 955 206	39.54	45.62
Subtotal Imports: New York		325 718	904 768	13 643 348	43 090 262	41.89	52.45
North Dakota	Saskatchewan	75 985	325 666	3 431 361	12 792 821	45.16	39.28
Subtotal Imports: North Dakota		75 985	325 666	3 431 361	12 792 821	45.16	39.28

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
		APR01	JAN01 - APR01	APR01	JAN01 - APR01	APR01	L12M
Oregon	Alberta	0	704	0	377 023	0.00	354.96
Subtotal Imports: Oregon		0	704	0	377 023	0.00	354.96
Washington	Alberta	6 821	22 754	421 009	2 023 784	61.72	157.99
	British Columbia	851 563	3 619 826	250 007 120	937 032 312	293.59	240.29
Subtotal Imports: Washington		858 384	3 642 580	250 428 129	939 056 096	291.74	238.31
Total Imports		1 385 588	7 492 023	275 595 526	1 146 096 745	198.41	111.95

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available



TABLE 4 Source of Production Report ¹ Canadian Exports

Fuel Type	APR01		
	Energy (MW.h)	Revenue (CANS)	CANS/MW.h ²
Canadian Coal	58 036	15 436 261	265.98
Hydraulic	1 783 229	- 201 296 416	- 112.88
Imported Coal	324 458	17 980 579	55.42
Imported Oil	134 451	9 437 765	70.19
Natural Gas	8 081	771 626	95.49
Nuclear	7 708	547 520	71.03
Other	1 238 267	739 890 107	597.52
Total	3 554 250	582 767 442	163.96

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	APR01		
			Energy (MW.h)	Revenue (CAN\$) ²	CANS/MW.h ²
Aquila Canada	Hydraulic	Permit 115	520	185 961	357.62
		Subtotal	520	185 961	357.62
	Other	Permit 115	25 789	12 219 079	473.81
		Subtotal	25 789	12 219 079	473.81
	Subtotal		26 309	12 405 041	471.51
Cominco	Hydraulic	Permit 132	72 062	32 707 634	453.88
		Subtotal	72 062	32 707 634	453.88
	Subtotal		72 062	32 707 634	453.88
Énergie Maclaire	Hydraulic	Permit 112	40 972	1 998 102	48.77
		Subtotal	40 972	1 998 102	48.77
	Subtotal		40 972	1 998 102	48.77
Enmax	Canadian Coal	Permit 169	25 934	13 196 747	508.86
		Subtotal	25 934	13 196 747	508.86
	Subtotal		25 934	13 196 747	508.86
Enron Canada	Other	Permit 98	157	42 395	270.03
		Subtotal	157	42 395	270.03
	Subtotal		157	42 395	270.03

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	APR01		CANS/MW.h ²
			Energy (MW.h)	Revenue (CANS)	
Hydro-Quebec	Hydraulic	Licence 176	199 380	8 949 600	44.89
		Licence 180	71 682	2 923 975	40.79
		Licence 181	14 176	578 252	40.79
		Licence 182	11 110	453 187	40.79
		Licence 183	20 702	844 454	40.79
		Licence 184	12 800	522 124	40.79
	Subtotal	Permit 64	1 032 365	55 889 732	54.14
		Permit 65	117 857	8 312 248	70.53
		Subtotal	1 480 072	78 473 572	53.02
		Subtotal	1 480 072	78 473 572	53.02
Manitoba Hydro	Hydraulic	Licence 170	206 217	12 815 812	62.15
		Permit 45	68 160	2 684 167	39.38
		Permit 46	397 164	22 195 715	55.89
		Permit 68	13 698	628 496	45.88
		Subtotal	685 239	38 324 190	55.93
	Other	Permit 46	24 742	1 382 719	55.89
		Permit 144	19 825	1 150 583	58.04
		Permit 155	22 869	1 451 093	63.45
		Subtotal	67 436	3 984 396	59.08
	Subtotal		752 675	42 308 586	56.21

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	APR01		
			Energy (MW.h)	Revenue (CAN\$) ²	CANS/MW.h ²
NB Power	Canadian Coal	Permit 47	287	25 423	88.52
		Permit 90	561	42 915	76.44
		Permit 91	31 253	2 171 176	69.47
		Subtotal	32 102	2 239 514	69.76
	Imported Coal	Permit 47	1 709	151 262	88.52
		Permit 90	1 849	141 336	76.44
		Permit 91	25 469	1 769 310	69.47
		Subtotal	29 026	2 061 908	71.04
	Imported Oil	Permit 47	1 918	169 799	88.53
		Permit 90	4 966	379 603	76.44
		Permit 91	104 341	7 248 643	69.47
		Subtotal	111 225	7 798 045	70.11
	Nuclear	Permit 47	553	48 934	88.52
		Permit 90	217	16 565	76.44
		Permit 91	6 939	482 021	69.47
		Subtotal	7 708	547 520	71.03
	Other	Permit 47	1 920	169 958	88.52
		Permit 90	9 457	722 941	76.44
		Permit 91	95 912	6 663 021	69.47
		Subtotal	107 289	7 555 919	70.43
	Subtotal		287 350	20 202 906	70.31

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	APR01		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
OPGI/OHIM	Hydraulic	Permit 21	16 641	569 046	34.20
		Subtotal	16 641	569 046	34.20
	Imported Coal	Permit 21	295 432	15 918 671	53.88
		Subtotal	295 432	15 918 671	53.88
	Imported Oil	Permit 21	23 226	1 639 721	70.60
		Subtotal	23 226	1 639 721	70.60
Powerex Corp.	Natural Gas	Permit 21	8 081	771 626	95.49
		Subtotal	8 081	771 626	95.49
	Other	Permit 21	35	1 518	43.38
		Subtotal	35	1 518	43.38
	Hydraulic	Permit 118	343 415	18 900 581	55.04
		Subtotal	343 415	18 900 581	55.04
Total All Exporters	Hydraulic	Permit 118	- 512 277	- 353 554 921	690.16
		Subtotal	- 512 277	- 353 554 921	690.16
	Other	Permit 118	1 037 561	716 086 799	690.16
		Subtotal	1 037 561	716 086 799	690.16
	Subtotal		525 284	362 531 878	690.16
			3 554 230	582 767 442	163.96

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.